

Johnson County REMC Net Metering Service Schedule NMS

Availability

Available in all territory served by the Corporation, in accordance with Corporate Service Rules and Regulations.

Applicability

Applicable to all consumers of the Corporation that meet all of the following conditions:

1. Own and operate a distributed generation (“DGen”) facility that:
 - a. Has a nameplate rating of not greater than 10 kW,
 - b. Generates energy from a renewable energy source, and
 - c. Is primarily intended to offset part or all of the consumer’s electrical requirements

2. Have executed the Corporation’s Interconnection Agreement

The total capacity of all DGen subject to this Rate shall not exceed 0.1 percent of the Corporation’s peak demand during the summer period.

Type of Service

Single-phase or three-phase, 60 hertz at standard voltages.

Monthly Rate

Each net metering consumer subject to this Rate NMS shall be charged for electric service under that rate schedule which would otherwise be applicable if the consumer was not a net metering customer. In addition, each net metering consumer shall pay monthly for the following:

1. A Facilities Charge based on the total incremental cost of all facilities installed by the Corporation, including additional metering equipment, transformers, protective devices, controls and monitoring equipment times the Corporation’s monthly Fixed Charge Rate.

2. \$5.00 per month Administrative Charge.

Minimum Monthly Charge

The minimum monthly charge shall be sum of the following:

1. The Minimum Charge in the applicable rate schedule,
2. The Facilities Charge, as defined above, and
3. The Administrative Charge, as defined above

Fixed Charge Rate

The Fixed Charge Rate of the Corporation shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of net metering pursuant to this Schedule NMS. The Fixed Charge Rate may be modified from time to time by the Corporation to reflect prevailing costs.

Disposition of Energy

1. As accumulated during any billing cycle, energy consumption, greater than the electric energy produced by the consumer's DGen shall be billed under the applicable rate schedule.
2. As accumulated during any billing cycle, electric energy produced by the consumer's DGen delivered to the Corporation's electric distribution system in excess of the consumer's energy consumption ("Excess Energy") shall be credited to the consumer's energy consumption for the next month's billing cycle.
3. In the event there are any accumulated Excess Energy credits existing at the end of the calendar year, the consumer will be paid by check for the amount of accumulated credits multiplied by the Purchase Rate.
4. When a consumer disconnects an account with a DGen and the Net Metering Interconnection Agreement with the Corporation is terminated, any unused Excess Energy credits for excess kWh generated shall be paid by check to the consumer at the Purchase Rate, and in accordance with any termination provisions in the Agreement.

Purchase Rate

The rates paid for net energy credited or purchased by the Corporation shall be based upon the Corporation's avoided cost of energy. The avoided cost of energy shall be applied monthly at the Purchase Rate of \$0.0410 per kWh.

The Purchase Rate may be modified from time to time by the Corporation to reflect the Corporation's prevailing avoided cost of energy.

Rate Adjustments

The above rates are subject to rate adjustments stated in [Appendix A](#).

Other Charges and Terms of Service

This schedule is applicable to charges and other terms of service outlined in [Appendix B](#).